Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions of reverse side)

Form approved.

Budget Bureau No. 1004-0137
(Expires August 31, 1985)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3520

				and A	No. 35 Charles Colonial Coloni	two commences where the second	14-20-1102			
			DESCRIPTION	LECORT AND LOCK			6. IF INDIAN, ALOTTEE O			
	WELL C			REPORT AND LOG*	CRICIO	XITIAL	3			
l.a. TYPE OF WELL:		Oil Well	XX Gas Well	Dry Oth	ONFID		7. UNIT AGREEMENT NAI 14-20-H62-4650	ME		
I WINDS OF COLUMN	PTT(N)			!	PERI EXPII		8. FARM OR LEASE NAM	B		
b. TYPE OF COMPLI New Well		Deepen	Plug Back	Diff. Reserv. Othe		299				
9. WELL NO.										
PETROGLYPH OPERATING COMPANY, INC. Ute Tribal 31-07 ADDRESS OF OPERATOR TO THE DATE OF OPERATOR										
3. ADDRESS OF OPER	ATOR POY 607	, ROOSEVELT, U	т 84066 (435) 7		-c 1771 R	· ·	Antelope Creek			
4 LOCATION OF WE	I. (Report location cl	early and in accordance	with any State require	ments)	-NTH		11. SEC., T., R., M., OR BI	LOCK AND		
At surface	1976' FNL 2168	'FÉL		POM ID	~1 * * * *	-	SURVBY OR AREA SWNE	SEC. 31-T5S-R3W		
At top prod. interval	reported below			· · · ·				lea a		
	. 1			14. PERMIT NO.	DATE ISSU	ED 2/19/98	12. County or Parish Duchesne	13. State Utah		
At total depth	6063' RTD			43-013-32036			Basileane			
15. DATE SPUDDED		16. DATE T.D. REACH	IED	17. DATE COMPLETED (R	eady to prod.)	18. ELEVATIONS	DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
13. 21.12 61	2/25/98		3/4/98	4/15/98		23. INTERVALS	6803' KB ROTARY TOOLS	6793' GGL CABLE TOOLS		
20. TOTAL DEPTH, M		21. PLUG BACK T.D., 5952' PBTD	MD & TVD	22. IF MULTIPLE COMPL., HO	W MANY*	DRILLLED BY	ROTART TOOLS			
	6063' TD		TTO A NAME (AS)				25 WAS DIRECTIONAL S	URVEY MADE		
24. PRODUCING INTE	RVAL(S) OF THIS C	OMPLETION TOP, BO B1, B8, B10, C5, C8.2	2. C9.2. D1	AND IVD)			No			
	GREEN RIVER	D1, 00, D10, 00, 00.2					as we summer commo			
26. TYPE ELECTRIC	AND OTHER LOGS R	UN		maitre ATT (normal suite)			27. WAS WELL CORED No	1		
	Gamma Ray to	surface, Density-Comp	ensated Neutron Pol CA	osity, AIT (normal suite) SING RECORD (Report all str	ings set in we	11)				
28. CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	NG RECORD		AMOUNT	PULLED		
8-5/8"	24.0#	276'	12-1/4"	165 sxs Type 5, 2% CaCl		llophane flake				
5-1/2"	15.5#	5997'	7-7/8"	240 sxs Highfill, 350 sxs 1	hixotropic					
						lao	TUBING F	PECOPD		
29.		Ll	NER RECORD			30.	DEPTH SET (MD)	PACKER SET (MD)		
SIZE	TOP	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2-7/8"	5110'	FACKER BET (NE)		
				<u> </u>		2-110	3110			
		L	<u> </u>		A CT	D CHOT EDACTIE	E, CEMENT SQUEEZE, ET	°C.		
31. PERFORATION R				DEPTH INTERVAL (MD)		AMOUNT A	AND KIND OF MATERIAL	USED		
	CONFIDENT		(16 halas)	4998-5002'		Boragel 30, 28000#				
	98-5002' (16 holes)	B8 4310-14' B1 4028-34'		4933-4937'		Boragel 30, 28500#				
	4933-4937' (16 holes	•	(24 110168)	4870-4874		Boragel 30, 29000#				
	4870-4874' (16 holes	9	DELITIAL	4658-4662'		Boragel 30, 28000#				
	58-62' (16 holes) 378-82' (16 holes)	11111-1	ΙΙ-ΝΙΙΔΙ	4378-4382'	4060 gals	Boragel 30, 29000#	# 20/40 prop			
	376-62 (10 Holes)	- UUITI I	DF111111	PRODUCTION						
DATE FIRST PRODUC	CTION	PRODUCTION METHO	OD (Flowing, gas lift,	pumping - size and type of pur	np)		WELL STATUS (Producing			
4/22/98		2½" x 1-3/4" x 16'			.,		producin	GAS-OIL RATIO		
DATE OF TEST	HOURS TESTEI	CHOKE SIZE	PROD'N FOR	OIL - BBL.	GAS - MC	F. O	WATER - BBL. 36			
4/27/98	24		TEST PERIOD		1414 7777		OIL GRAVITY - API (COI	I R \		
FLOW. TUBING PRES	1	URE CALCULATED	OIL - BBL.	GAS - MCF.	WATER -	BBL.	OIL GRAVIII - AI I (CC)			
	1050	24 HR. RATE	<u> </u>		<u> </u>	TEST WITNESSEL	BY			
34. DISPOSITION OF	GAS (Sold, used for					IBDI WIINBBODE	Dave Schreiner			
35. LIST OF ATTACE	IMENTS	INFORMATION PAGE	2							
36. I hereby certify the	t the foregoing and att	ached information is com	plete and correct as de	termined from all available reco	ords					
	()	2.00			1 ~~~		Da	te 5/20/98		
Signed	Leinna	1200	Title	Operations Coordinator		ोहिता	3179 PPC	<u> </u>		
		* (See Ir	structions and	Spaces for Additional	Data joh R	sydise side) [3U (V)E) (\))		
					ΠV	\a[\frac{1}{2}\]		ilent statements		
Title	18 U.S.C. Section 100	l, makes it a crime for an	y person knowingly or	willfully to make to any depart	ment of agency	yof the United States		In acquainting		
or rep	resentations as to any	matter within its jurisdict	ion.		- 1/1)	/ JUN 0	1 1998 /	/		
					اب			<i>!</i>		
					עומ	OF OIL O	AS & MINING			
					2,0	יטי טוב, ט	MO & MINING	i		

WELL COMPLETION CONTINUED

UTE TRIBAL 31-07

32.

4310-14' 5815 gals Boragel 30, 41700# 20/40 prop 4028-34' 5950 gals Boragel 30, 41700# 20/40 prop

KERS	TOP H TRUE VERT.				-			 	 	
GEOLOGIC MARKERS	MEAS DEPTH						 		 	
38. GF	NAME					·				
SUMMARY OF POROUS ZUNES. (Show all important zones of potosity and contains are contained, and recoveries): drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.									
(Snow all important zones or rval tested, cushion used, tir	BOTTOM		CONFIDENTIAL							
OROUS ZONES: cluding depth inter	TOP		3983 4468 4604 4980 5514 5054							
37. SUMMAKY OF P drill-stem, tests, in	FORMATION	Ute Tribal 31-07	B Marker X Marker Douglas Creek B Limestone Castle Peach	Dasai Car bollate						

Sundry Number: 29821 API Well Number: 43013320360000

	STATE OF UTAH		FORM 9			
1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3520			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	posals to drill new wells, significantly decreater plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 31-07			
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	;o		9. API NUMBER: 43013320360000			
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		HONE NUMBER: 08 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FNL 2168 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNE Section: 3	HIP, RANGE, MERIDIAN: 31 Township: 05.0S Range: 03.0W Meridia	n: U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	T, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR			
Approximate date work will start: 9/7/2012	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
37772012	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
Please change this economic reasons.	COMPLETED OPERATIONS. Clearly show all possible well's status to Shut In. We have well review for possible wo	ve shut this well in for rkover at a later date.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 17, 2012			
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Sp	рс			
SIGNATURE N/A		DATE 9/7/2012				

Sundry Number: 57326 API Well Number: 43013526290000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	RCES	FORM 9		
	DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623520		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deepen existing wells below zontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well	AR CORDINATION OF COR	erred-karanjatarang-kar	8. WELL NAME and NUMBER: Ute Tribal 31-06		
2. NAME OF OPERATOR: PETROGLYPH OPERATING (vertre man sometimen interviewe in the contract of the contrac		9. API NUMBER: 43013526290000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FNL 2150 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 31 Township: 05.0S Range: 03.0W M	eridian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
10/31/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	Water Disposal		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
August Balle.	WILDCAT WELL DETERMINATION		OTHER:		
sza nekár nyikan ni myanginanai damak az mini kon ni jadon jakon jakon nya nazaron kalennya kolonyika ni jakon akon manika		LI OTHER	F (si constante distante in all'unite contrate de distante in antique de la distante in antique de la distante del distante del distante de la distante de la distante del din		
	COMPLETED OPERATIONS, Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2014		
NAME (PLEASE PRINT) Rodrigo Jurado SIGNATURE	PHONE NUM 435 722-5302	Regulatory & Compliance S DATE	pc		
N/A		11/3/2014			

Sundry Number: 54670 API Well Number: 43013526290000

	STATE OF UTAH	ministrikan para sekerah sengera terberah sekir aki bertak dalam kelaman kelaman menengkan melanak darah sasa s	FORM 9		
	DEPARTMENT OF NATURAL RESOURD DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623520		
SUNDI	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL for	oposals to drill new wells, significantl reenter plugged wells, or to drill hori: n for such proposals.	ly deepen existing wells below zontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well	mitt disk den de vertige de disk de vertige de vertige de de vertige de vertige de vertige de de vertige de verde de ver	interprise del primero del contra constituir del primero del primero del primero del primero del primero primero del primero d	8. WELL NAME and NUMBER: Ute Tribal 31-06		
2. NAME OF OPERATOR: PETROGLYPH OPERATING (rkometininenskamiskalariskamiskalariskamiskaniskamiskaniskaniskaniskaniskaniskaniskaniskan	mente kkonnat eur kinika eur en hiddelin is elem hij ti kinap illama eur fem hij plana opprationationi in elem hid ha eur indoor a journal	9. API NUMBER: 43013526290000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FNL 2150 FEL		A trade de militar de ministra como planta de marcina de sidem mediante como propriações como propriações de marcina de ministra de ministra de marcina de	COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNS Qtr/Qtr: SWNE Section:	HIP, RANGE, MERIDIAN: 31 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC.	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
This well was spud Bucket rig provided	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show on 8/19/2014 at approxim by Craig's Roustabout Servitor. For additional informat staff at 435-722-253	ately 7:00 A.M. Using a vice, Vernal Utah, we set ion please contact our	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPTHS, VOLUMES, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 20, 2014		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUM 435 722-5302	BER TITLE Regulatory & Compliance Sp	i digital mendilikan dagi dan mengendah pang dalam mengendah menge		
SIGNATURE N/A	sakuluk planet liikokeel kingaa riisik cuu eeni muureemaskeenaat kao ka eri kelumalajat oo kan abbi ja riiko caasakaga gaga an oo ake	DATE 8/19/2014			

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. 1420H623520

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned wel		If Indian, Allottee or Tribe Name UINTAH AND OURAY						
SUBMIT IN TRII	7. If Unit or 1420H6		, Name and/or No.					
1. Type of Well		8. Well Name and No. UTE TRIBAL 31-06						
② Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		RIGO JURADO		9. API Well No.				
	CO INC E-Mail: rjurado@pgei.con	n		-52629-00-X <i>′</i>	I			
3a. Address PO BOX 607 ROOSEVELT, UT 84066		Phone No. (include area code) 435-722-5302		d Pool, or Explo				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County	or Parish, and S	tate			
Sec 31 T5S R3W SWNE 1989 40.004903 N Lat, 110.263897			DUCHE	SNE COUN	TY, UT			
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OF	R OTHER DA	ATA			
TYPE OF SUBMISSION		TYPE OI	FACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	sume)	Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abando	on W	ell Spud			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This well was spud on 8/19/2014 at approximately 7:00 A.M. Using a Bucket Rig provided by Craig's Roustabout Service, Vernal Utah, we set 60' of 16" conductor. For additional information please contact our staff at 435-722-2531.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #257599 verified by the BLM Well Information System For PETROGLYPH OPERATING CO INC, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 08/28/2014 (14JM1443SE)								
Name (Printed/Typed) RODRIGC) JURADO	RAL CONTACT						
Signature (Electronic Submission) Date 08/19/2014								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	ACCEPTE TitleACCEPTE			Date 09/05/2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject							
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. 1420H6235206. If Indian, Allottee or Tribe Nam

abandoned we		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY						
SUBMIT IN TRI	PLICATE - Other instruction	ons on rev	erse side.		7. If Unit or CA/Agree 1420H624650	ement, Name ar	id/or No.	
Type of Well Gas Well	ner.				8. Well Name and No. UTE TRIBAL 31-0	06		
2. Name of Operator PETROGLYPH OPERATING	Contact: R(ODRIGO JI	JRADO	9. API Well No. 43-013-52629-00-X1				
3a. Address PO BOX 607 ROOSEVELT, UT 84066			. (include area code 2-5302	e)	10. Field and Pool, or ANTELOPE CR			
4. Location of Well (Footage, Sec., T	S., R., M., or Survey Description)				11. County or Parish,	and State		
Sec 31 T5S R3W SWNE 1989 40.004903 N Lat, 110.263897					DUCHESNE CO	DUNTY, UT		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE C	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water S	hut-Off	
_	☐ Alter Casing		ture Treat	□ Reclam	ation	□ Well Int	egrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final Petroglyph Ope perforated the following: 4165 5060-62, 5065-71, 5180-83, 55398-5400, 5406-08, 5420-22 5706-13 & 5744-46. We isola 5,573'-5,746': 784 Bbls of flui 5,273'-5,426': 911 Bbls of flui 5,180'-5,209': 479 Bbls of flui 5,049'-5,071': 540 Bbls of flui 4,907'-4,940': 511 Bbls of flui 4,777'-4,840': 407 Bbls of flui 4,165'-4,177': 437 Bbls of flui	pandonment Notices shall be filed final inspection.) Frating ran GR/CBL and four 5-77, 4777-79, 4806-09, 483, 205-09, 5273-75, 5286-89, 5424-26, 5573-76, 5582-8 ted and fracture treated the d containing 70,000#'s of sad containing 25,300#'s of sad containing 50,300#'s of sad containing 50,300#'s of sad containing 60,200#'s of sad containing 44,700#'s of sad containing 44,700#'s of sad containing 29,380#'s of sad	only after all and ETOC @ 36-40, 4907 5332-34, 56, 5610-15 following ir and, and, and, and, and, and, and, and,	equirements, inclusion of the control of the contro	ding reclamatio 10/2014 we th 1931-40, 504 6, 5394-96,	n, have been completed, and the sense seen 9-55,	and the operator	: has	
	Electronic Submission #29: For PETROGLYPH mitted to AFMSS for process	I OPERATIN	G ČO INC, sent NETTA MAGEE	to the Vernal on 02/23/2015	(15JM0007SE)			
Name (Printed/Typed) RODRIGO) JURADO	Title GENE	RAL CONTA	СТ				
Signature (Electronic S	Submission)		Date 02/19/2	2015				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		ACCEPT TitleACCEPT	ED ED		Date (03/10/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Vernal								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the U	Jnited	

Additional data for EC transaction #292335 that would not fit on the form

32. Additional remarks, continued

Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 18# gelled fluid, sand used was 20/40 Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* Phased. All plugs were drilled out and cleaned out to PBTD, 6,288'. The well was swabbed until a good oil cut was see, then ran a pump on 10/31/2014 and put to pump.

Sundry Number: 61367 API Well Number: 43013526290000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES											REPORT [hanges)		FORM 8	
		DIVIS	ION OF	OIL, GAS	AND MIN	ING				i		ignation and 162-3520	SERV	AL NUMBER:
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											6 IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe			
1a. TYPE OF WELL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OIL VELL] GA	s D	DRY	ОТН	₹R					AGREEMENT 1 H62-4650		
NEW WELL	HORIZ	DEEP-] RE	TRY	DIFF RESVR.	ОТН	ER			1		E and NUMBER bal 31-06	····	BERNOLD PRODUCTION OF THE PROPERTY OF THE PROP
2. NAME OF OPERA				unipedanahah dan mendidakan keriah mendi 470							NUMBE			
P.O. Box 60		ar Ro	osevelt	STATE	UT 8	34066	1	NUMBER 5) 722	-2531	i		POOL, OR WIL pe Creek	DCAT	
4 LOCATION OF W AT SURFACE:	ell (footages 1989' FNL)								1 '	TR/OTR MERIDIAN VNE		vnsніі 3\	
AT TOP PRODUC	CING INTERVAL F	REPORTED BE	ELOW 19	94' FNL 30	97' FEL S	SENW Se	ic 31 T	5S R3	W				T 13	~*****
AT TOTAL DEPT	₩ 2022' Fi	VL 3320'	FEL SEI	NW Sec 31	1 T5S R3	3 \&				D	uches			UTAH
14 DATE SPUDDED 8/19/2014		ate t.d. read 6/2014	CHED: 1	5. DATE COMPL 11/1/2014		ABANDON	Summer		O PRODUC	E 🗸	6,8	ATIONS (DF. F B11' RKB	IKB, RT	(, GL)
18 TOTAL DEPTH	^{MD} 6,393 ™ 6,217		19. PLUG BA	ACK T.D., MD	6,288 6,112	20. IF !	AULTIPLE C	OMPLETIC	INS, HOW !	MANY? *	21 DEPT PLU	JG SET	MD TVD	
22 TYPE ELECTRIC ACTR, SDD	C AND OTHER ME	CHANICAL LO		bmit copy of each)		23. WAS WEL WAS DST DIRECTIO	RUN?		NO NO NO	₹ ✓	ES (S	Submit Submit Submit	
24. CASING AND L	INER RECORD (R	eport all string	gs set in well)	1	1-7.05	5 m 4 4 m 5 1 m m 5	OTHER	T TYPE &	SLUI	ορV		Т	
HOLE SIZE	SIZE/GRADE	WEIGH	(#/ft.)	TOP (MD)	BOTTOM (MI		EPTH		SACKS	VOLUM		CEMENT TO	``\	AMOUNT PULLED
26	16 J-5		5	0	73		<u> </u>	G	360	7	4	0		Conductor
12.25 7.875	8.625 J-5 5.5 J-5		5.5	0	538 6,377		***************************************	G	840	26		110		CBL
													_	
							graphic and the second							
25. TUBING RECO	RD	and the second s			:									
SIZE	DEPTH SET		KER SET (ME	o) SIZE	DE DE	PTH SET (MD	PACKE	R SET (MI	2)	SIZE	D	EPTH SET (MC) F	PACKER SET (MD)
2.875	5,766	<u> </u>		1				DATION D	rcopp					
26. PRODUCING IN				700	(TVD) 80	TTOM (TVD)	27. PERFO	AL (Top/Bo	····	SIZE	NO HOL	ES PER	FORA	TION STATUS
FORMATION		TOP (MD)	BOTTOM			5,570	4.165		5.746	0.42	492		7 5	queezed
(A) Green Riv	ver	4,165	5,74	10 7.	-	0,070	4,100		0,7-70	U : 124		Open [gueezed
(B)		usqueat much make a district from								<u> Luculos de la composición del composición de la composición de l</u>	MARKEN MARKET PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PART	Open		queezed
(C)	and the second s													ran ran
(0)	and the state of t	en entretainment en entretainment en entretainment en entretainment en entretainment en entretainment en entre							1	and the second second		Open		queezed
28. ACID, FRACTU	RE, TREATMENT	CEMENT SQ	UEEZE, ETC.								passon ac mar millioner	gyannakkundik min denis i denis jenis kultur kitate kitate	- decision of the later	enderal community of the continuous and continuous and continuous and continuous and continuous and continuous
DEPTH	INTERVAL						OUNT AND			and the second second second			yana ya karanda ya da ka	
4,165'-5,746)	4,0	69 Bbls	of Delta 14	0 18# Ge	lled Fluid	contain	ing 36	5,180#	's of 20)/40 M	lesh Sand		
							descention of the second			and the second s			<u> minerprepretation</u>	
29. ENCLOSED AT	TACHMENTS:											30. 1	VELL:	STATUS:
Z FLECT	TRICAL/MECHANII		D CEMENT V	ERIFICATION	التنيسة يستنسو	LOGIC REPOF	6000000	OST REP	DRT []	Z] DIREC		JURVEY	F	POW

31. INITIAL PRO	DUCTION			IN I	TERVAL A (As sho	wn in item #26)				·····
10/31/201		TEST DATE: 12/3/201	4	HOURS TESTE	o: 24	TEST PRODUCTION RATES: →	N OIL-BBL. 76	GAS MCF:	WATER - E	BL PROD METHOD Rod Pump
сноке size: 32/64	TBG PRESS.	CSG. PRESS.	API GRAVITY 40.90	BTU – GAS	gas/oil ratio 961	24 HR PRODUCTIO RATES: →	он оіl – вві. 76	GAS - MCF 73	WATER - E	BL. INTERVAL STATUS Open
	<u> </u>	.1			ERVAL B (As sho	wn in item #26)				······································
DATE FIRST PR	DDUCED:	TEST DATE:		HOURS TESTE	D.	TEST PRODUCTION RATES. →	N OIL - BBL:	GAS MCF	WATER E	BL PROD METHOD
CHOKE SIZE	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATÉS: →	ON OIL BBL: GAS MCF:		WATER E	BL INTERVAL STATUS
	1	<u>.L</u>		INI	TERVAL C (As sho	wn in item #26)				
DATE FIRST PR	DDUCED:	TEST DATE:	<u> </u>	HOURS TESTE	D	TEST PRODUCTION	N OIL-BBL.	GAS - MCF	WATER - E	BL PROD METHOD
CHOKE SIZE	TBG. PRESS.	CSO PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES →	OIL BBL	GAS - MCF	WATER - E	BL INTERVAL STATUS
	L	1			TERVAL D (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES. →	N OIL BBL	GAS - MCF	WATER ~ E	BBL PROD METHOD
CHŌKE SIZE	TBG. PRESS	CSG PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES →	ON OIL - BBL	GAS ~ MCF	WATER - E	BBL INTERVAL STATUS
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, \	/ented, Etc.)					,		
Used for										
33. SUMMARY	OF POROUS ZON	IES (Include Aqu	ilfers):				34. FORMATION	(Log) MARKERS:		
Show all importa- tested, cushion u	nt zones of porasi sed, time tool ope	ly and contents the n, flowing and sh	ereof: Cored inter ut-in pressures an	vals and all drill-ster d recoveries	m tests, including de	epth interval				
Formatic	n		Bottom (MD)	Descrip	ptions, Contents, et	***	Name			Top (Measured Depth)
						ng ganadara da da irin da bara a sa da	Mahogany Shale Lower Parachute Creek			2,984 3,310
							Garden Gi	ulch		3,700
							Middle Ga	rden Gulch		4,117
							Lower Garden Gulch		1	4,609
							Douglas Creek 4.7			4,748
							Lower Do	uglas Creek	1	5,118
		l					Castle Pe	ak		5,660
						÷	Basal Car	bonate		6,103
							Wasatch			6,360
		lude plugging p	madura)					PROCESSOR AND		

36. Thereby certify that the foregoing and attached information is complete and correct as determined from	n all avail	able records.
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE	Regulatory Compliance Specialist
SIGNATURE	DATE	3/2/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Salt Lake City. Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940